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Date: 9th June 2026

Dear National Grid Electricity Transmission PLC,

National Grid Electricity Transmission PLC submitted AMPERES Automating Marine Plant Ecosystem Restoration for Energy Supply (the Project) to be considered for funding through the Alpha Phase of Cycle 5 of the Strategic Innovation Fund (SIF). In our (The terms 'we', 'us', 'our' refer to the Gas and Electricity Markets Authority. Ofgem is the office of the Authority) SIF Funding Decision issued on 1st June 2026, we selected the Project for conditional funding for the Cycle 5 Alpha Phase and as a result we are now issuing this SIF Project Direction to implement that decision.

This Project Direction is issued pursuant to the Special Condition 9.19 of the Electricity Transmission Licence and the SIF Governance Document and sets out the SIF Approved Amount and any Project-specific or Special Conditions applicable to the Project that National Grid Electricity Transmission PLC must comply with to receive funding.

Role of UK Research & Innovation (UKRI)

As per Chapter 1 of the [SIF Governance Document](#) UKRI administers the funding programme, monitor Projects, collate data from Projects, make recommendations to Ofgem on operational matters, support third-party innovators and, where possible, support successful Projects to become 'business as usual' activities. To support the success of the Projects and the SIF programme, we expect that the Funding Party and Project Partners collaborate with Ofgem and UKRI.

Decision

Provided the Funding Party complies with the SIF Governance Document and with the Schedule to this SIF Project Direction, the Project is deemed to be an Eligible SIF Project.

This SIF Project Direction constitutes notice pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989.

Marzia Zafar

Deputy Director for Digitalisation, Innovation and Decentralisation

Senior Responsible Officer for Strategic Innovation Fund (SIF)

For and on behalf of the Authority

Schedule to SIF Project Direction

1. PROJECT DETAILS

Application number: 10191987

Project title: AMPERES Automating Marine Plant Ecosystem Restoration for Energy Supply

Innovation Challenge/Cycle: Consumer-centric grid expansion/ Cycle 5

Project start date: 1st June 2026

Project end date: 31st January 2027

SIF Approved Amount for SIF Funding: £456,027

2. PREAMBLE

This SIF Project Direction is issued by the Gas and Electricity Markets Authority (the "Authority") to National Grid Electricity Transmission PLC (the "Funding Party") pursuant to the SIF Governance Document issued pursuant to Special Condition 9.19 of the Electricity Transmission Licence. It sets out the conditions to be complied with in relation to AMPERES Automating Marine Plant Ecosystem Restoration for Energy Supply (the "Project") as a condition of it being funded under the SIF Funding Mechanism.

Unless otherwise specified, defined terms in this SIF Project Direction have the meaning given to them in the Licence or Appendix 1 of the SIF Governance Document.

References to specific sections of the Funding Party's Application in this SIF Project Direction are, for ease of reference, made by referring to the section number in the Funding Party's Application.

3. PROJECT-SPECIFIC CONDITIONS

The Funding Party must comply with all requirements detailed in the SIF Governance Document and the relevant SIF Funding Direction. In accepting funding for the Project, the Funding Party is subject to the following Project-specific condition(s):

Condition 1

The Funding Party must not spend any SIF Funding until contracts are signed with the Project Partners named in Table 1 for the purpose of completing the Project.

Table 1. Project Partners

ROBOCEAN LTD.
LAND AND WATER SERVICES LIMITED

DNV SERVICES UK LIMITED OCEAN CONSERVATION TRUST LIMITED

Condition 2

Prior to the kick-off meeting, the Funding Party must provide to the Monitoring Officer a seasonality and consents critical path plan for the offshore trial activities. This must include, at a minimum:

- (i) the key consenting requirements (including, but not limited to, MMO and any relevant environmental designations) and associated timelines;
- (ii) a clear delivery schedule aligned to seasonal constraints for seagrass planting, including identification of critical windows;
- (iii) an assessment of the risk of missing the optimal planting window and the potential impact on establishment success; and
- (iv) defined decision points, including go/no-go gates and associated mitigation measures (such as rescheduling, alternative sites or adjusted timing), to ensure that low-success planting scenarios are avoided and that meaningful technical learning can still be delivered.

Condition 3

Prior to the Mid-Point review, the Funding Party must provide to the Monitoring Officer an update on progress against seagrass planting activities, including how seasonality constraints are being managed and any contingency plans in place to ensure that meaningful technical learning can still be delivered if establishment success is impacted.

Condition 4

Prior to the End of Phase meeting, the Funding Party must provide to the Monitoring Officer a BAU transition pack setting out how the Project's outputs could be adopted within business-as-usual activities. This must include, at a minimum:

- (i) evidence from the Project to support technical feasibility and performance;
- (ii) an assessment of the costs associated with implementation and ongoing operation;
- (iii) consideration of relevant regulatory and compliance requirements;
- (iv) a proposed procurement and delivery approach for future deployment; and
- (v) a roadmap for adoption, including key activities, timelines and identified ownership.

4. COMPLIANCE

The Funding Party must comply with Special Condition 9.19 of the Electricity Transmission Licence, the SIF Governance Document and with this SIF Project Direction.

5. SIF APPROVED AMOUNT

The SIF Approved amount of £456,027 (as detailed under Section 1: Project details of this Project Direction) will be recovered by National Energy System Operator from GB customers and transferred to the Funding Party. The Funding Party is responsible for notifying National Energy System Operator of the bank account details to which transfers must be made, in addition to completing Annex 2 of this SIF Project Direction. If a Funding Party is required to return funding to National Energy System Operator, the reverse applies. The Funding Party must provide bank account details to National Energy System Operator within two weeks of accepting this SIF Project Direction.

6. PROJECT BUDGET

The Project Budget is set out in Annex 1 of this SIF Project Direction. The Funding Party must report on expenditure as set out in Table 3 in Chapter 8 of the SIF Governance Document.

7. PROJECT IMPLEMENTATION

The Funding Party must undertake the Project in accordance with the commitments it has made in the Application and with the conditions of this SIF Project Direction. These include (but are not limited to) the following:

- (i) undertake the Project in accordance with its Application,
- (ii) complete the Project on or before the Project completion date as detailed under section 1 of the schedule of this SIF Project Direction, and
- (iii) disseminate the learning from the Project at least to the level described in chapter 3 of the SIF Governance Document. Dissemination of learning must be carried out whether the Project was concluded successfully or otherwise.

8. REPORTING

As set out in Table 3 in Chapter 8 of the SIF Governance Document, the Funding Party, are required to report on various information at set points through the lifecycle of the Project. Ofgem and UKRI may issue guidance (and amend it from time to time) about the structure and content of the Project reporting required. The Funding Party must follow this guidance in preparing the reports.

9. MONITORING

The Funding Party must comply with any reasonable request for information by its Monitoring Officer at UKRI and with related deadlines. Ofgem, with the support of UKRI, will together monitor Project delivery, impacts and benefits. Throughout the term of the Project, progress is monitored by UKRI through a Monitoring Officer and Innovation Lead. The Monitoring Officer is the first point of contact for official notifications, queries and correspondence with UKRI and the Authority, unless otherwise required by this SIF Project Direction.

10. EVALUATION

The Funding Party has acknowledged when it submitted its Application for this Project, that reporting information and data gathered during the Project's timescales (as detailed in Section 1 of this SIF Project Direction) will be used to evaluate Project performance. In addition, the Funding Party may be required to provide requested information outside of the Project timescales and, in particular, for the period from the Project end date to the end of the SIF Programme. Further data and reporting information may be requested (frequency and method based on requirement) outside of standard monitoring and reporting requirements as deemed necessary. Further data and information requirements must be complied with by the Funding Party and Project Partners.

11. DATA SHARING

As set out in Chapter 4 of the SIF Governance Document, the Funding Party must follow the Data Best Practice Guidance issued by Ofgem in regard to all data gathered or created in the course of a Project. We expect the Funding Party to document any reasons, such as commercial sensitivities, for desensitising data. As defined by, and in accordance with, the Data Best Practice Guidance, Funding Parties must have a data triage process. Where multiple Project Partners are collaborating on a Project, the consortium must adopt a consistent Open Triage Process for the data related to the Project. Ofgem may require that Project information and data is also shared with other specified parties, such as parties working on complementary innovation funding programmes (subject to redaction of sensitive data).

12. CYBER SECURITY

It is the responsibility of the Funding Party and all Project Partners to implement and maintain appropriate security measures to protect personal data in accordance with The [GDPR \(General Data Protection Regulation\)](#) and [DPA \(Data Protection Act\) 2018](#).

Protection of computer systems from unauthorised access or being otherwise damaged or made inaccessible must be in place alongside effective working practices. These must be maintained in line with the Funding Party's IT management strategies and policies.

13. PROJECT MILESTONES

The Funding Party must provide an outline in its end of Project Phase meeting with its UKRI Monitoring Officer that verifies that the Project milestones have been achieved or explains why they have not.

Project milestones are outlined below in Table 2, based upon details contained within the Funding Party's Application.

Table 2. Project milestones

Reference	Project milestone	Deadline	SIF Funding Request
WP1	Experimental design, field planning, deployment, evaluation	31 st January 2027	£129,176
WP2	Monitoring programme	31 st January 2027	£48,102
WP3	Technology research and development	31 st January 2027	£142,449
WP4	Gap analysis and roadmap for BAU integration	31 st January 2027	£64,797

Reference	Project milestone	Deadline	SIF Funding Request
WP5	Communications & community engagement	31 st January 2027	£22,956
WP6	Project management	31 st January 2027	£48,549

14. USE OF LOGO

The Funding Party and the Project Partners, External Funders and Project Supporters or subcontractors must not use the Innovate UK/UKRI and/or Ofgem logo for purposes associated with the Project in any circumstances. For additional guidance, refer to the SIF handbook.

15. SHARING OF LESSONS LEARNED

The Funding Party is required to ensure that the sharing of lessons learned and the facilitation of knowledge transfer is conducted as effectively as possible, to ensure that all parties, and therefore all consumers including future consumers, can benefit from Projects.

As outlined in Chapters 4 and 8 of the SIF Governance Document, we require the Funding Party to work collaboratively with other Networks and third-party innovators to disseminate the learnings and data from Projects and ensure that these are publicly available.

16. COLLABORATION

The Funding Party must collaborate with third-party innovators as Project Partners, as well as work closely with other parties in the energy supply chain, as set out in Chapter 4 of the SIF Governance Document.

The Funding Party must collaborate with other parties and with UKRI to organise an annual conference in a format appropriate to enabling the building of consortiums and disseminating learning widely. The conference may be a single event for gas and electricity, or more than one event, as appropriate.

17. AMENDMENT OR REVOCATION

As set out in Chapter 7 of the SIF Governance Document, this SIF Project Direction may be amended or revoked under the following circumstances:

- (i) if the Funding Party considers that there has been a material change in circumstance that requires a change to the SIF Project Direction, and the Authority agrees; or
- (ii) to reflect amendments made to the Licence.

18. HALTING OF PROJECTS

This SIF Project Direction is subject to the provisions contained in Chapter 7 of the

SIF Governance Document relating to the halting of Projects. By extension, this SIF Project Direction is subject to any decision by the Authority to halt the Project to which this SIF Project Direction relates and to any subsequent relevant SIF Funding Direction issued by the Authority pursuant to Special Condition 9.19 of the Electricity Transmission Licence.

Further to the requirements in Chapter 7 of the SIF Governance Document, in the event the Authority decides to halt the Project to which this SIF Project Direction relates, the Authority may issue a statement to the Funding Party clarifying the effect of that halting decision as regards the status and legal force of the conditions contained in this SIF Project Direction.

NOW THEREFORE:

In accordance with the SIF Governance Document issued pursuant to Special Condition 9.19 of the Electricity Transmission Licence of the Licence, the Authority hereby issues this SIF Project Direction to the Funding Party in relation to the Project.

This constitutes notice of reasons for the Authority's decision pursuant to section 49A (Reasons for decisions) of the Electricity Act 1989.

Failure to comply with the conditions of this SIF Project Direction means that Ofgem may treat all or part of the SIF Approved Amount received by the Funding Party as SIF Disallowed Expenditure.

ANNEX 1: PROJECT BUDGET

SIF Project Direction costs	
Cost Category	Total Project costs (£)
Labour	368,298
Materials	26,938
Subcontracting	19,400
Travel and subsistence	30,165
Other costs	61,900
Total	506,701

Project Partner	Total project costs (£)	Project contribution (£)	Total SIF Funding requested (£)	Project contribution (%)
National Grid Electricity Transmission PLC	45,420.00	4,542.00	40,878.00	
DNV SERVICES UK LIMITED	134,524.00	13,454.00	121,070.00	
LAND AND WATER SERVICES LIMITED	42,476.00	4,248.00	38,228.00	
OCEAN CONSERVATION TRUST LIMITED	86,269.00	8,627.00	77,642.00	
ROBOCEAN LTD.	198,012.00	19,803.00	178,209.00	
Total	506,701.00	50,674.00	456,027.00	

ANNEX 2 TO SCHEDULE: TEMPLATE OF BANK ACCOUNT DETAILS TO BE PROVIDED TO EITHER NGT (BOX.GSOSETTLEMENTS@NATIONALGRID.COM) OR NESO (REVENUE.INVOICE@NESO.ENERGY)

Company name:

Primary Contact Details (only one contact permitted)

First Name:

Last Name:

Email address:

Mobile phone number:

Work phone number:

Address details

Address name:

Street address:

City:

State / region:

Post code:

PO box: (if applicable)

PO box post code: (if applicable)

Banking details

These should be evidenced in non-editable format. The evidence provided must show company name and bank details and it should be dated within the last 6 months.

Any of the below documents will suffice:

- Bank statement (scanned document)
- Void cheque
- Paying in slip
- Screenshot of online banking (showing a logged-in account with bank account and sort code, with browser visible)